

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	631	--	--	35,374	604	-804	2,108	33,634	63	0	13,497
Natural Gas Plant Liquids and Liquefied Refinery Gases	577	-7	981	2,179	1,103	--	-137	210	52	4,708	4,021
Pentanes Plus	90	-7	--	--	-80	--	8	--	7	-12	38
Liquefied Petroleum Gases	487	--	981	2,179	1,183	--	-145	210	45	4,720	3,983
Ethane/Ethylene	7	--	8	--	--	--	5	--	--	10	5
Propane/Propylene	333	--	1,095	2,103	1,183	--	-9	--	22	4,701	2,637
Normal Butane/Butylene	100	--	100	76	--	--	42	80	24	130	1,091
Isobutane/Isobutylene	47	--	-222	--	--	--	-183	130	--	-122	250
Other Liquids	--	399	--	18,800	33,626	7,357	-2,024	62,525	8	-326	56,546
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	399	--	456	9,981	-1,361	529	8,945	1	0	7,709
Hydrogen	--	--	--	--	--	28	--	28	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	399	--	17	9,981	-951	529	8,917	--	0	7,709
Fuel Ethanol	--	399	--	15	9,835	-797	556	8,896	--	0	7,394
Renewable Fuels Except Fuel Ethanol	--	--	--	2	146	-154	-27	21	--	0	315
Other Hydrocarbons	--	--	--	439	--	-439	--	--	--	0	--
Unfinished Oils	--	--	--	2,574	10	--	-317	3,227	--	-326	7,548
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	15,770	23,635	8,719	-2,236	50,353	7	0	41,289
Reformulated	--	--	--	3,868	7,697	-499	-2,290	13,356	0	0	17,664
Conventional	--	--	--	11,902	15,938	9,218	54	36,997	7	0	23,625
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-2	96,753	18,380	55,124	-7,921	-6,658	--	3,295	165,696	105,974
Finished Motor Gasoline	--	-2	76,502	2,631	24,523	-7,921	-2,684	--	492	97,925	15,352
Reformulated	--	--	37,309	--	--	1,348	-18	--	6	38,669	277
Conventional	--	-2	39,193	2,631	24,523	-9,269	-2,666	--	486	59,256	15,075
Finished Aviation Gasoline	--	--	--	2	32	--	-40	--	--	74	120
Kerosene-Type Jet Fuel	--	--	1,931	1,602	12,983	--	-449	--	45	16,920	10,519
Kerosene	--	--	98	21	--	--	-154	--	3	270	1,880
Distillate Fuel Oil ⁶	--	--	10,843	5,099	16,346	0	-4,828	--	835	36,281	56,643
15 ppm sulfur and under ⁷	--	--	6,930	2,217	11,546	-66	-1,207	--	0	21,834	20,847
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	140	1,464	1,627	66	-1,331	--	835	3,793	5,059
Greater than 500 ppm sulfur	--	--	3,773	1,418	3,173	--	-2,290	--	--	10,654	30,737
Residual Fuel Oil ⁸	--	--	2,066	8,071	6	--	384	--	1,423	8,336	14,641
Less than 0.31 percent sulfur	--	--	851	1,921	--	--	267	--	NA	NA	3,547
0.31 to 1.00 percent sulfur	--	--	717	1,847	--	--	129	--	NA	NA	5,839
Greater than 1.00 percent sulfur	--	--	498	4,303	6	--	-12	--	NA	NA	5,255
Petrochemical Feedstocks	--	--	259	25	21	--	27	--	--	278	259
Naphtha for Petro. Feed. Use	--	--	259	20	29	--	27	--	--	281	259
Other Oils for Petro. Feed. Use	--	--	--	5	-8	--	--	--	--	-3	--
Special Naphthas	--	--	25	38	6	--	0	--	3	66	36
Lubricants	--	--	442	155	659	--	-87	--	132	1,211	995
Waxes	--	--	29	90	--	--	-5	--	38	86	72
Petroleum Coke	--	--	1,045	452	--	--	12	--	192	1,293	117
Marketable	--	--	308	452	--	--	12	--	192	556	117
Catalyst	--	--	737	--	--	--	--	--	--	737	--
Asphalt and Road Oil	--	--	2,364	194	548	--	1,165	--	115	1,826	5,321
Still Gas	--	--	1,107	--	--	--	--	--	--	1,107	--
Miscellaneous Products	--	--	42	--	--	--	1	--	17	24	19
Total	1,208	390	97,734	74,733	90,457	-1,367	-6,711	96,369	3,418	170,079	180,038

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."